ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

GS-2 Off-Peak Retail Marketing Rate (EST)

AVAILABILITY

Available to consumers eligible for Tariff GS-1, Residential, Farm and Non-Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential, Farm and Non-Farm Schedule.

RATES

All kWh/Month:

.03124 kWh

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

Months

Off-Peak Hours - EST

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 a.m.

PUBLIC SERVICE COMMISSION OF KENTUCKY

JAN 01 1998

PUF.

DATE OF ISSUE: January 1, 1998

DATE EFFECTIVE: January 1, 1998

ISSUED BY:

D. W. Brewer (Name of Officer) ass

TITLE: President/CEO CANCELLED

UNIVOLLLLI

Issued by authority of an Order of the Public Service Commission of Kentucky

in Case No.: 97-424

Dated: December 12, 1997

MAY

ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

GS-1 (Residential, Farm and Non-Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers of the Cooperative for service including lighting, incidental appliances, refrigeration, cooking, laundry, heating, cooling, and power for motors up to and including 10 horsepower motors; subject to the established rules and regulations.

A farm dwelling and its appurtenances including barns, domestic servant quarters and outbuildings, which processes its own products shall be considered a domestic farm and be classified for the residential rate for all its power requirements.

Individual consumers with a pump-house or other outbuildings located at such a distance from the residence as to make it impractical to supply service through the residential meter, and requiring a separate meter to measure the service, will be billed as a separate meter service under the GS-1 Rate.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Customer Charge (No Usage) Energy Charge per kWh PUBLIC SERVICE COMMISSION OF KENTUCKY

\$5.30 per meter, per month Tractate .05206

JAN 01 1998

PURSUANT TO 807 KAN 0011. SECTION 8 (T) PY: Stroken Bud DYMISSION

DATE OF ISSUE: January 1, 1998

DATE EFFECTIVE: January 1, 1998

ISSUED BY:

(Name of Officer) over

TITLE: President/CEO CANCELLED

Issued by authority of an Order of the Public Service Commission of Kentucky

in Case No.: 97-424

Dated: December 12, 1997

P.S.C. KY NO. _ 1_

ORIGINAL SHEET NO. 9

CLASSIFICATION OF SERVICE

GS-3 (Residential, Farm and Non-Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential, Farm and Non-Farm.

TYPE OF SERVICE

Single-phase, to cycles, at available secondary voltage.

RATES:

Mantha

Customer Charge (No Usage)
Energy Charge per kWh
On-peak energy
Off-peak energy

\$10.48 per meter, per month

0.06721 0.02971

On-Peak Hours and Off-Peak Hours

Months	
May through September	21
October through April	

On-Peak Hours		
10:00 a.m. to 10:00 p.m.		
7:00 a.m. to 12:00 noon		
5:00 p.m. to 10:00 p.m.		

Off-Peak Hours 10:00 p.m. to 10:00 a.m. 10:00 p.m. to 7:00 a.m.

12:00 noon to 5:00 p.m.

PUBLIC SERVICE COLARGESION OF KENTUL - EFFECTIVE

JAN 01 1998

PURSUANT TO POT KAP 5:01 (SECTION S (1)

1999

DATE OF ISSUE: January 1, 1998

DATE EFFECTIVE: January 1, 1998

ISSUED BY:

Mame of Officer) acq

TITLE: President/CE

Issued by authority of an Order of the Public Service Commission of Kentucky

in Case No.: 97-424 Dated: December 12, 1997

ORIGINAL SHEET NO. 11

CLASSIFICATION OF SERVICE

C-1 Commercial and Industrial Lighting & Power

APPLICABLE

Entire territory served

AVAILABILITY

Available for commercial, industrial, and three-phase farm service under 50 kW for all uses including lighting, heating and power, subject to the established rules and regulations.

TYPE OF SERVICE

Demand Charge

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

RATE

Demand Charge	
First 10 kW of billing demand	No charge
Over 10 kW of billing demand	\$ 6.23

Energy Charge (Under 50 kW)	
First 3,000 kWh	.05631
All Over 3.000 kWh	.05151

		PUBLIC SEP 14.7
Customer Charge	\$ 6.95	OF KENTLICKY EFFECTIVE

JAN 01 1993

PURL NAME DOLL.

Second by the State of the

1999

DATE OF ISSUE: January 1, 1998 DATE EFFECTIVE: January 1, 1998

ISSUED BY: DISSUED BY: TITLE PresideNCHOED

Issued by authority of an Order of the Public Service Commission of Kentucky

in Case No.: 97-424 Dated: December 12, 1997

ORIGINAL SHEET NO. 16

CLASSIFICATION OF SERVICE

LP-1 Large Power - Continued

RATE

Maximum Demand Charge

\$6.23 per month per kW of billing demand

Energy Charge (51-500 kW)

Customer Charge	\$24.00
First 10,000 kWh	.04123
Next 15,000 kWh	.03453
Next 50,000 kWh	.02893
Next 75,000 kWh	.02663
All Over 150,000 kWh	.02493

PUBLIC SERVICE COMMISSION OF KENTUCKY FETCHIVE

JAN 01 1998

PURSUANT TO 807 KAH 5:011, SECTION 9 (1) BY: SKONO D BOLD

DATE OF ISSUE: January 1, 1998

DATE EFFECTIVE: January 1, 1998

ISSUED BY:

M. W. Branson

TITLE:

President/CEL ED

Issued by authority of an Order of the Public Service Commission of KentuckyAY

in Case No.: 97-424 Dated: December 12, 1997

CLASSIFICATION OF SERVICE

LP-2 Large Power - Continued

RATE

Maximum Demand Charge

\$6.23 per month per kW of billing demand

Energy Charge (over 500 kW)

Customer Charge	\$24.00
First 3,500 kWh	.04206
Next 6,500 kWh	.03379
Next 140,000 kWh	.02866
Next 200,000 kWh	.02711
Next 400,000 kWh	.02619
Next 550,000 kWh	.02527
All Over 1,300,000 kWh	.02000

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

> PUBLIC SERVICE COMMISSION OF KEMIL KLKA TO MOTHE

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 01 1998

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Stephano BULL

DATE OF ISSUE: January 1, 1998

DATE EFFECTIVE: January 1, 1998

ISSUED BY:

TITLE:

Issued by authority of an Order of the Public Service Commission of Kentucky

in Case No.: 97-424

Dated: December 12, 1997

CLASSIFICATION OF SERVICE

SECURITY LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor	\$ 4.49
400 Watt Mercury Vapor	\$ 6.39
100 Watt High Pressure Sodium	\$ 4.83
250 Watt High Pressure Sodium	\$ 6.67

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

PUBLIC SERVICE COMMISSION OF KENTECKY

JAN 01 1998

CANCELLED

(17 None 0:011)

MAY 1999

DATE OF ISSUE: January 1, 1998

DATE EFFECTIVE: January 1, 1998

ISSUED BY:

W. W. Brewer (Name of Officer) sup

TITLE: President/CEO

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

CLASSIFICATION OF SERVICE

STREET LIGHTING

APPLICABLE

Entire territory served

AVAILABILITY

State and local governments subject to established rules and regulations.

RATES PER LIGHT PER MONTH

70 Watt High Pressure Sodium (Ornamental) 100 Watt High Pressure Sodium (Ornamental)	\$ 5.02 \$ 6.44	JAN 01 1998
250 Watt High Pressure Sodium (Ornamental)70 Watt High Pressure (Colonial)(15-foot mounting height)	\$ 8.41 \$ 7.80	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DATE OF ISSUE: January 1, 1998 DATE EFFECTIVE: January 1, 1998

ISSUED BY: TITLE: President/CEO

ORIGINAL SHEET NO. 25

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-1

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. The contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge \$ 535.00

Demand Charge per kW of billing demand 5.39

Energy Charge per kWh .02734

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteenminute intervals in the below listed hours for each month and adjust for power factors as provided herein:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

PURSUANT

DATE EFFECTIVE: January 1, 1998

TITLE: President/CEO

ISSUED BY:

DATE OF ISSUE: January 1, 1998

D. W. Breezer
(Name of Officer) als

ORIGINAL SHEET NO. 29

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-2

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of billing demand	5.39
Energy Charge per kWh	.02234

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:



DATE OF ISSUE: January 1, 1998

DATE EFFECTIVE: January 1, 1998

ISSUED BY:

(Name of Officer) asp

TITLE: President/CEO

ORIGINAL SHEET NO. 33

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C-3

AVAILABILITY

Applicable to contracts with demands of 10,000 kW and over with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. These contracts will be a two-party contract between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of billing demand	5.39
Energy Charge per kWh	.02134

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute intervals in the below listed hours for each month and adjust for power factor as provided herein:

PUBLIC SERVICE COLUMNS FOR KEN

CANCELLED JAN 01 228

MAY 1999 PURSUANT TO 80 1, SECTION 8.

DATE OF ISSUE: January 1, 1998

DATE EFFECTIVE: January 1, 1998

ISSUED BY:

W. W. Promate (Name of Officer) asp

TITLE: President/CEO

ORIGINAL SHEET NO. 37

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 kW to 3,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE

Consumer Charge	\$535.00
Demand Charge per kW of Contract Demand	5.39
Demand Charge per kW for Billing Demand	
in Excess of Contract Demand	7.82
Energy Charge per kWh	.02755

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months Hours Applicable for

Demand Billing - EST

October through April 7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

JAN 01 1998

PUBLIC SERVICE COMMISSION

OF KENTUCKY

May through September 10:00 a.m. to 10 p.m.

PURSUART TO ROY KAR 5:011,

Y STO A CANCEL MAY

DATE OF ISSUE: January 1, 1998

DATE EFFECTIVE:

January 1, 1998

1999

ISSUED BY:

Name of Officer) asp

TITLE: President/CEO

ORIGINAL SHEET NO. 40

PURLUAMIT TO SOF MAIN 5.011,

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 kW and greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per kW of Contract Demand	5.39
Demand Charge per kW for Billing Demand	
in Excess of Contract Demand	7.82
Energy Charge per kWh	.02255

BILLING DEMAND

May through September

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon

10:00 a.m. to 10 p.m.

5:00 p.m. to 10:00 p.m. JAN 0 1 1998

5,111 6 1 1550

DATE OF ISSUE: January 1, 1998

DATE EFFECTIVE: January 1, 1998

ISSUED BY: TITLE: President/CEO

	For Fox Creek District
	Community, Town or City
	P.S.C. No. 2
	Original Sheet No. 58
Blue Grass Energy	
Name of Issuing Corporation	Cancelling P.S.C. No1
	Sheet No58
CLASSIFICATION	OF SERVICE
	RATE
SCHEDULE R RESIDENTIAL	PER UNIT
Availability of Service	
Available in all territory govered by t	he George tire in
Available in all territory served by t accordance with the Cooperative's Serv	
Regulations.	ice Rules and
Regulations.	
Applicability	
Applicability	
Applicable for residential use and for	
supplied through one meter to each ind	
load requirements can be met by transf	
not to exceed 25 kVA. The capacity on	
under this schedule may not exceed ten	(10) horsepower.
Type of Service	
Giral CO hower	
Single-phase, 60 hertz, at 120/240 sta	
or where available, three phase, 60 he	rtz, 4 wire 120/240
standard secondary voltage.	
Monthly Pate	
Monthly Rate	
Minimum bill First 30 kwh per month	\$5.39 per month
All over 30 kwh per month	•
ATT OVEL SO KWII PET MOITEIT	PUBLIC SERVICE COMMISSION
Minimum Monthly	OF THE STORY OF THE STORY
THE TOTAL TO	KERRY THE
The minimum monthly charge under the apper KVA of transformer capacity but in	bove rate shall be \$.90
por arti or cramprormer capacity but the	
	PURBLANT TO FOT KAR 5011,
	DA CALLENG (II)
	DI GETANNE SELECTION
	DELINETARY OF THE COMMISSION
DATE OF ISSUE April 9, 1999 DAT	E EFFECTIVE May 1, 1999
ISSUED BY A Press In TITE	
Name of Officer	

Issued by authority of an Order of the Public Service Commission of KY

in Case No. 98-568 dated March 22, 1999.

12/99

	For <u>Fox Creek District</u> Community, Town or City
	P.S.C. No. 1
	Original Sheet No. 58
Blue Grass Energy	
Name of Issuing Corporation	Cancelling P.S.C. No
	Sheet No.
	•
CLASSIFICATION OF	F SERVICE
	DAME
	RATE
SCHEDULE R RESIDENTIAL	PER UNIT
<u>Availability of Service</u>	
Available in all territory served by the	Cooperative, in
accordance with the Cooperative's Service	
_	e Rules and
Regulations.	
Applicability	
ADDITCADILICY	

Applicability

Applicable for residential use and for use incidental thereto supplied through one meter to each individual unit where the load requirements can be met by transformers having a capacity not to exceed 25 kVA. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

Type of Service

Single-phase, 60 hertz, at 120/240 standard secondary voltage, or where available, three phase, 60 hertz, 4 wire 120/240 standard secondary voltage.

Monthly Rate

\$5.39 per month OF KENTHOKY Minimum bill First 30 kwh per month 30 kwh per month 0.05802 per kwh EFFECTIVE All over

Minimum Monthly

JAN 01 1998

1999

The minimum monthly charge under the above rate shall Bers 1900 307 KAN 5011, per KVA of transformer capacity but in no case less than \$5.39.

DATE OF ISSUE January Jamuary 1 1998 DATE EFFECTIVE _ ISSUED BY TITLE ____President/CEO Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. ____<u>97-424</u> dated <u>December 12, 1997</u>.

Blue Grass Energy	For Fox Creek District Community, Town or City P.S.C. No. 1 Original Sheet No. 60
Name of Issuing Corporation	Cancelling P.S.C. No Sheet No
CLASSIFICATION	N OF SERVICE
SCHEDULE C COMMERCIAL AND SMALL DAVAILABILITY	POWER PER UNIT
Available in all territory served by accordance with the Cooperative's Ser	
Applicability	
Applicable to all commercial and induuses including lighting and power who can be met by transformers having a continuous contraction.	ere the load requirements
Type of Service	
Single-phase and three-phase, 60 here voltages. Approval of the Cooperative to the installation of any motor have excess of ten (10) horsepower.	ve must be obtained prior
Monthly Rate	
First 10 kw of billing dema Over 10 kw of billing dema	OF INENTITION I
Minimum Bill First 30 kwh per mont All Over 30 kwh per mont	th 0.06077 per kwh
Minimum Monthly	PURSUANT TO 807 KAR 5:011, SECTION 2 (1) BY: Stokand Bull
The minimum monthly charge under the per kva of transformer capacity but i	above rate shall be \$.90

	For <u>Fox Creek District</u>
	Community, Town or City
	P.S.C. No 1
	Original Sheet No. 62
Blue Grass Energy	
Name of Issuing Corporation	Cancelling P.S.C. No
	Sheet No
CLASSIFICATIO	N OF SERVICE
COMPANY F I I AND DOWER CORVETOR /	RATE
SCHEDULE L LARGE POWER SERVICE (Availability	(50 TO 200 kw) PER UNIT
Available to consumers located on or	near the Cooperative's
three phase lines for all types of u	
the Cooperative's Service Rules and	
the cooperative b betvice Raich and	negatations.
Applicability	
Applicable to all electric service w	here the load requirements
make necessary transformers having a	capacity equal to or in
excess of 50 kva.	
Type of Service	
Single-phase or multi-phase, 60 hert	z, at standard voltage.
	•
Monthly Rate	
Demand Charge per kw of bill:	-
First 50 kwh per kw of billing d	
Next 100 kwh per kw of billing	-
Over 150 kwh per kw of billing	
Monthly Minimum	PUBLIC SERVICE COMMISSION
(1) Contract minimum	OF KENTJOKY
(2) \$.90 per kva of transformer cap	
(3) \$30.00	JAN OT 1998
(3) \$30.00	
Determination of Billing Demand	PURSUAR. OF No. 14
Determination of Diffing Denand	Slamo and
The billing demand shall be the maximum	mum kilowatt demand established
by the consumer for any period for f	
during the month for which the bill	
and adjusted for power factor as fol	
	MAY 1900
DATE OF ISSUE, January 1, 1998 D.	ATE EFFECTIVE January 1, 1998
	ITLE President/CEO
Name of Officer	
Issued by authority of an Order of the	he Public Service Commission of KY
in Case No. <u>97-424</u> dated <u>D</u>	ecember 12, 1997 .
	ī

	For <u>Fox Creek District</u>
	Community, Town or City
	P.S.C. No. 1
	Original Sheet No. 65
Blue Grass Energy	
Name of Issuing Corporation	Cancelling P.S.C. No
	Sheet No
CLASSIFICATION OF	F SERVICE
	RATE
SCHEDULE A RURAL LIGHTING & COMMUNIT	
(1) The Cooperative will furnish, insta	all and make all necessary
electrical connections at no expense to	the member, a lighting
unit of 175 watts, 120 volts, mercury va	apor on an existing
cooperative owned pole at a location sui	table to both parties.
(2) The Cooperative shall furnish elect	ric power to the light-
ing unit which shall be controlled by a	photocell to energize
the unity from dusk to dawn.	-
(3) Service for the above unit shall be	unmetered and billed on
the members monthly bill for other elect	rical service furnished
by the Cooperative at the rate of \$5.05	
(4) The Cooperative will maintain the u	
out lamps will be replaced by the Cooper	-
(5) The member agrees to furnish the lo	-
unit and shall permit any tree trimming	
of unit installation.	required for the conductors
	unit together with the
(6) The member further agrees that the	
poles and conductors, may be removed at	
upon failure of the member to pay the ch	
accordance with the cooperative's establ	ished rules for billing
and collecting electric accounts.	
(7) The minimum term for this agreement	
Service may be terminated by the member	upon any anniversary date
of this agreement.	DUDITO CEDITOR COMMISSION
(8) It is mutually agreed that the unit	
of the Cooperative in its premises and i	n the event of loss for the
damage to the Cooperative's property ari	sing from negligence of
member to care for same, the cost of nec	essary repair or JAN 01 1998
replacement shall be paid by the member.	
(9) It is mutually agreed that service	interruptions to the light-
ing unit shall be reported by the member	_
Replacement of lamps and all other neces	
only during the regular working hours of	
personnel as soon as possible after noti	
of service is received.	ce of such interruption
or service is received.	MAY 1000
DAME OF TOOLE TANKER 1 1000 DAME	MAY 1999
	EFFECTIVE January 1, 1998
	President CEO
Name of Office?	ablic grander grander to the grander
Issued by authority of an Order of the P	
in Case No. <u>97-424</u> dated <u>Dec</u>	<u>ember 12, 1997</u> .

	For Fox Creek District
	Community, Town or City
	P.S.C. No. 2
	Original Sheet No. 67
Blue Grass Energy	
Name of Issuing Corporation	Cancelling P.S.C. No1_
	Sheet No.67
CLASSIFICAT	ION OF SERVICE
	RATE
SCHEDULE R2 RESIDENTIAL MARKETI	NG RATE PER UNIT
Availability of Service	
This special marketing rate is ava	ilable for specific marketing
programs as approved by Blue Grass	Energy's Board of Directors.
The electric power furnished under	this marketing program shall

This special marketing rate is available for specific marketing programs as approved by Blue Grass Energy's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under the Schedule R Residential Rate. This marketing rate applies only to programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A.

Months
Off Peak Hours - Est

10:00 p.m. to 10:00 a.m.

October through April
12:00 noon to 5:00 p.m.
10:00 p.m. to 10:00 a.m.

Rates

The energy rate for this program is as listed below.

All kwh

0.03533

Terms of Payment

In the event the current monthly bill is not paid within Maifteen (15) days from the date of the bill, five percent (5%) shall be 1999 added to the bill.

BY CHECOMMISSION

PUBLIC SERVICE COMMISSION

DATE OF ISSUE April 9, 1999	DATE EFFECTIVE May 1, 1999	
ISSUED BY Wy Brewer	TITLE President/CEO	
Name of Officer		
Issued by authority of an Order of	the Public Service Commission o	of KY
in Case No. 98-568 dated	March 22, 1999 .	

0/2/99

		P.S.C. No.	1	
		Original	_ Sheet No.	
Blue Grass Energy				
Name of Issuing Cor	poration	-	P.S.C. No.	
		e-mature 6. to .	Sheet	NO.
C	LASSIFICATION O	F SERVICE		
				RATE
SCHEDULE R2 RESIDENTI Availability of Service	AL MARKETING RAY	re		PER UNIT
This special marketing reprograms as approved by The electric power furnit be separately metered for applicable during the besis available to customer Schedule R Residential Residential Resolution to be offered Power Cooperative's Whole	Fox Creek RECC's shed under this reach point of low listed off-ps already receivate. This marks pressly approved under the Marks	Board of I marketing peak hours. Ving service at the Publish to the Publish Board of I are to the Publish Board of I by the Publish Bate of I are to the I are	Directors. Drogram shall Drogr	11 7 e
<u>Months</u>	Off Peak Hours	- Est		
May through September	10:00 p.m. to 1	0:00 a.m.		
October through April	12:00 noon to 5			
Rates				
The energy rate for this	program is as I			
All kwh		0.03481	UBLIC SERVICE CO OF KENTUCK EFFECTIVE	
Terms of Payment			JAN 01 19	198
In the event the current (15) days from the date added to the bill.	_	_	cancell	een
DATE OF ISSUE January ISSUED BY WRAP Name of O	Jer TITLE	EFFECTIVE Presid	January 1, lent/CEO	1998
Issued by authority of an in Case No. 97-424	n Order of the F			on of KY

For Fox Creek District

Community, Town or City

	ForFox Creek District	
	Community, Town or City	
	P.S.C. No1	
	Original Sheet No. 69	
Blue Grass Energy	Garage 11 days D. G. G. Wa	
Name of Issuing Corporation	Cancelling P.S.C. No.	
	Sheet No	
CLASSIFICATION O	F SERVICE	
	RATE	
SCHEDULE C1 LARGE INDUSTRIAL RATE (
Applicable to contracts with demand of a monthly energy usage equal to or great of billing demand. These contracts will association and the ultimate consumer sure East Kentucky Power Cooperative. The effurnished hereunder shall be separately of delivery.	ter than 425 hours per kw l be between the cooperative ubject to the approval of lectric power and energy	
Monthly Rate	•	
Consumer Charge Demand Charge (per kw of billing deman	\$535.00 per month nd) \$5.39 per kw	
Energy Charge	\$0.02715 per kwh	
Billing Demand		
The monthly billing demand shall be the listed below. (a) The contract demand (b) The ultimate consumer's peak demand	d during the current month	
or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and activated for power factor as provided herein: Hours Applicable		
	Billing - EST VAN GANGELLED	
October through April 7:00 a.m. 5:00 p.m.	to 12:00 noon MAY	
May through September 10:00 a.m.	to 10:00 p.m.	
DATE OF ISSUE <u>January 1, 1998</u> DATE	EFFECTIVE January 1, 1998	
	President/CEO	
Name of Officer		
Issued by authority of an Order of the P	Public Service Commission of KY	
in Case No97-424 datedDec		

	For <u>Fox Creek District</u>
	Community, Town or City
	P.S.C. No1
_	Original Sheet No. 72
Blue Grass Energy	
Name of Issuing Corporation	Cancelling P.S.C. No.
	Sheet No
CLASSIFICATION O	OF SERVICE
	RATE
SCHEDULE C2 LARGE INDUSTRIAL (5,000	TO 9,999 KW) PER UNIT
Availability	
Applicable to contracts with demand of a monthly energy usage equal to greater of billing demand. These contracts will cooperative association and the ultimat the approval of East Kentucky Power Coo power and energy furnished hereunder sh for each point of delivery.	than 425 hours per kw l be between the e consumer subject to perative. The electric
Monthly Rate	
Consumer Charge Demand Charge per kw of billing deman	\$1,069 per month d \$5.39 per kw
Energy Charge	0.02215
Billing Demand	
The monthly billing demand shall be the listed below: (a) The contract demand (b) The ultimate consumer's peak deman month or preceding eleven months. The the highest average rate at which energy fifteen minute interval in the below limonth and adjusted for power factor as	d during the current peak demand shall be y is used durding Sarve COMMISSION OF KENTUCKY sted hours for each FECTIVE
Months	for Demand Billing - EST
October through April	7:00 a.m. to 12:00 noon(1) 5:00 p.m. to 10:00 p.mANCFLLED
May through September	10:00 a.m. to 10:00 pmm. 1999
, ()	EFFECTIVE <u>January 1, 1998</u> E <u>President/CEO</u>
Issued by authority of an Order of the	Public Service Commission of KY
in Case No. 97-424 dated Dec	cember 12, 1997 .

	For Fox Creek District
	Community, Town or City
	P.S.C. No1
	Original Sheet No. 75
Blue Grass Energy	
Name of Issuing Corporation	Cancelling P.S.C. No
	Sheet No
CLASSIFICATI	ION OF SERVICE
	RATE
SCHEDULE C3 LARGE INDUSTRIAL (C	Over 10,000 kw) PER UNIT
Availability	
Applicable to contracts with demand with a monthly energy usage equal thours per kw of billing demand. The between the cooperative association subject to the approval of East Kern electric power and energy furnished separately metered for each point of the separately metered for eac	to or greater than 425 nese contracts will be n and the ultimate consumer ntucky Power Cooperative. The n hereunder shall be
Monthly Rate	
Consumer Charge Demand Charge (per kw of billing	\$1,069 per month demand) \$5.39 per kw
Energy Charge	0.02115 per kwh
Billing Demand	
The monthly billing demand shall be below: (a) The contract demand (b) The ultimate consumer's peak of month of preceding eleven months. the highest average rate at which effiteen minute interval in the belomonth and adjusted for power factor	demand during the current The peak demand shall be energy is used during any ow listed hours for the KENTINGO
	Hours Applicable for
Months	Demand Billing 0 1EST 8
October through April	7:00 a.mpuntoN12:00 moon 5:00 p.m. to \$10:00 (p.m.
May through September	10:00 a.m. to 10:00 p.m.
ISSUED BY WBIEWER Name of Officer	DATE EFFECTIVE
in Case No. 97-424 dated	

	For <u>Fox Creek District</u>	
	Community, Town or City	
	P.S.C. No. 1	
	Original Sheet No. 78	
Blue Grass Energy		
Name of Issuing Corporation	Cancelling P.S.C. No	
	Sheet No	
CLASSIFICATION C	OF SERVICE	
	RATE	
SCHEDULE M COMMERCIAL & INDUSTRIAL P		
Availability	CHER BERTION (202 Sto) THE GIVE	
Available to consumers located on or ne	ear the cooperative's	
three phase lines for all types of usag	e, in accordance with	
the Cooperative's Service Rules and Reg	ulations.	
<u>Applicability</u>		
Applicable to all electric service wher		
make necessary transformers having a ca	pacity equal to or in	
excess of 200 kva.		
Type of Service		
Type Of Service		
Multi-phase, 60 hertz, at standard volt	age	
mater phase, ou herez, at standard vorc	490.	
Monthly Rate		
Consumer Charge	\$135.00	
Demand Charge	4.34	
Energy Charge		
First 425 kwhs per kw of billi	ng demand 0.03854 per kwh	
All Over 425 kwhs per kw of billi	ng demand 0.03065 per kwh	
	PUBLIC SERVICE COMMISSION	
Monthly Minimum	OF KENTGOKY	
(1) Contract minimum	EFFECTIVE	
(2) \$.90 per kva of transformer capaci		
Determination of Billing Demand	JAN 01 1998	
Decermination of Billing Demand	Elizeria in Fo	
The billing demand shall be the maximum	PURSUANT TO 807 KAR 5011	
by the consumer for any period for fift	T OARICE (FI	
minutes during the month for which the bill is rendered by a		
demand meter and adjusted for power fac	1000	
	PIAI	
DATE OF ISSUE January 1, 1998 DATE	EFFECTIVE January 1, 1998	
ISSUED BY W Secula TITLE President/CEO		
Name of Officer		
Issued by authority of an Order of the Public Service Commission of KY		
in Case No. 97-424 dated De	cember 12, 1997 .	

	Community, Town or City P.S.C. No1	
	Original Sheet No. 81	•0
Blue Grass Energy		**
Name of Issuing Corporation	Cancelling P.S.C. No.	
	Sheet No	į.
CLASSIFICATION OF SERVICE		
INDUSTRIAL & LARGE COMM		-
SCHEDULE N POWER SERVICE (Over 500) kw) PER UNI	$\underline{\mathbf{T}}$
Availability		
Available to consumers located on or not three phase lines for all types of usathe Cooperative's Service Rules and Re	ge, in accordance with	
Applicability	•	
Applicable to all electric service who make necessary transformers having a company of Service	ere the load requirements capacity in excess of OF KENTUCKY EFFECTIVE	N
Type of Service	JAN 01 1998	
Multi-phase, 60 hertz, at standard vol		
Monthly Rate	PURBLAND BLADY RAM SOFT	
Consumer Charge \$27	0.00	
	4 per kw of billing demand	
	g demand 0.03454 per kwh g demand 0.02665 per kwh	
<pre>Monthly Minimum (1) Contract minimum (2) \$.90 per kva of transformer capac</pre>	ity plus \$270.	
Determination of Billing Demand		
The billing demand shall be the maximu ed by the consumer for any period for minutes during the month for which the demand meter and adjusted for power fa	bill is rendered by a 1999	
DATE OF ISSUE January 1, 1998 DATE ISSUED BY Name of Officer	E EFFECTIVE <u>January 1, 1998</u> LE <u>President/CEO</u>	
Issued by authority of an Order of the Public Service Commission of KY in Case No. 97-424 dated December 12, 1997 .		

For <u>Fox Creek District</u>

Form for Filing Rate Schedules	FOR Fox Creek District	
	Community, Town or City P.S.C. No. 2	
	lst Revision SHEET NO. 84	
	THE REVISION SHEET NO. 04	
Blue Grass Energy Name of Issuing Corporation	CANCELLING P.S.C. NO. 1	
,	Original SHEET NO. 84	
CLASSIFICATION OF SERVICE		
SCHEDULE B1 LARGE INDUSTRIAL RATE	RATE PER UNIT	
Availability		
Applicable to contracts with demand of monthly energy usage equal to or greate of contract demand.		
Monthly Rate	PUBLIC SERVICE COMMISSION	
Consumer Charge	\$565.00 OF KENTUCKY	
Demand Charge per kw of contract de Demand Charge per kw of billing dem	mand 5.39	
in excess of contract demand Energy Charge per kwh	7.82 MAY 13 1998 0.02715	
morgi onargo por nun	PURSUANT TO 807 KAR 5:011.	
Billing Demand	SECTION 9 (1) BY: Stephan Buy	
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.		
Months	Hours Applicable for Demand Billing	
	:00 a.m. to 12:00 noon CANCELLED :00 p.m. to 10:00 p.m.	
May through September 10	:00 a.m. to 10:00 p.m. MAY 1999	
DATE OF ISSUE April 10, 1998	DATE EFFECTIVE April 10, 1998	
ISSUED BY U.W. Brewer	TITLE President/CEO	
Name of Officer 6000 Issued by authority of an Order of the Public Service Commission of Kentucky in		
Case No dated		